



Office of the Executive Director

P.O. BOX 1450. ST. THOMAS, US VI 00804-1450 TELEPHONE: (340) 774-3552 Ext. 2002 FAX: (340) 774-3422

November 26, 2019

## Via Hand Delivery & Electronic Transmission

Mr. Raymond Williams Board Chairman Public Services Commission PO Box 40 St. Thomas, VI 00804

Re: LEAC and Base Rates Adjustments

Dear Commissioner Williams:

I am writing to make clear the Virgin Islands Water and Power Authority's ("VIWAPA") request for the pending LEAC and Base Rates adjustments that are currently before the Commission for consideration. I feel it necessary to clarify misconceptions related to the pending requests and the impact that they have on our customers.

As you can see in the attachment, the total charges billed to our customers will remain exactly the same as the rates that are in effect today. We are requesting a decrease in LEAC of 2.57 C/KWHr and a corresponding increase in all associated Base Rates and Surcharges of 2.57 C/KWHr.

As you know, these permanent Base Rates adjustments must be approved in order to satisfy debt service coverage ratios called for in our bond covenants and to allow certain critical financings to move forward.

Please let me know if you have any questions.

Sincerely.

Lawrence J. Kupfer

Executive Director/CEO

cc: Governor Albert Bryan, Jr.

Samuel Hall, Esq.

Lorelei M. Farrington, General Counsel

Clinton T. Hedrington, Chief Operating Officer – Electric System

Debra E. Gottlieb, Chief Financial Officer

Joan P. Foy, Director of Pricing & Rates & Strategic Planning

Attachment I					
		Current		Proposed	
Residential					
Fixed Monthly Customer Charge	\$	4.86	\$	4.86	
Per kWh Charges					
Energy Charge - <250 kWh	\$	0.150141	\$	0.231577	
Energy Charge - > 250 kWh	\$	0.176339	\$	0.257775	
Pilot Surcharge		0.000686		0.000686	
Self Insurance Surcharge		0.001925		0.001925	
Line Loss Program Surcharge		0.002196		Eliminated	
OPEB Surcharge (New)				0.002166	
Maintenance Surcharge		0.024863		Eliminated	
Leased Generation Surcharge		0.030843		Eliminated	
LEAC		0.192569	71.57	0.166869	
Total Residential Charge ≤250 kWh	\$		Ś	0.403223	
Total Residential Charge >250 kwh	\$	0.429421	\$	0.429421	
Total Hediacidal dialge - 250 km	7	0.425421	Y	0.423421	
Commercial					
Fixed Monthly Customer Charge Single Phase	\$	6.33	\$	6.33	
Fixed Monthly Customer Charge Three Phase	\$	12.65	\$	12.65	
Per kWh Charges	7	12.03	٧	12.03	
Energy Charge	\$	0.215218	ċ	0.296654	
Pilot Surcharge	,	0.000686	Ą	0.000686	
Self Insurance Surcharge		0.000086	_	0.000086	
Line Loss Program Surcharge			_		
OPEB Surcharge (New)		0.002196		0.002166	
Maintenance Surcharge		0.024962		Eliminated	
Leased Generation Surcharge		0.024863	-		
LEAC LEAC		0.030843 <b>0.192569</b>	_	Eliminated	
Total Commercial Charge	•		•	0.166869	
Total Commercial Charge	Þ	0.468300	Þ	0.468300	
Large Power - 25,000 kWh					
Customer Charge	\$	48.67	\$	48.67	
Demand	\$	2.51	\$	2.51	
Primary Service Discount	\$	(0.33)	-	0.0000000000000000000000000000000000000	
Per kWh Charges	Ş	(0.55)	Ş	(0.33)	
Energy - First Block (First 1000 kwh)	\$	0.215077	۲.	0.200512	
Energy - Second Block (Next 6500 kwh)	\$		\$	0.296513	
Energy - Third Block (Next 6500 kWH)	\$	0.197549	<u> </u>	0.278985	
		0.151963	\$	0.233399	
Energy - Fourth Block	\$	0.144838	\$	0.226274	
Pilot Surcharge		0.000686		0.000686	
Self Insurance Surcharge		0.001925		0.001925	
Line Loss Program Surcharge		0.002196		Eliminated	
OPEB Surcharge (New)		0.00455		0.002166	
Maintenance Surcharge		0.024863		Eliminated	
Leased Generation Surcharge		0.030843		Eliminated	
LEAC		0.192569	-	0.166869	
Total Large Power Charge	\$	0.417284	\$	0.417284	